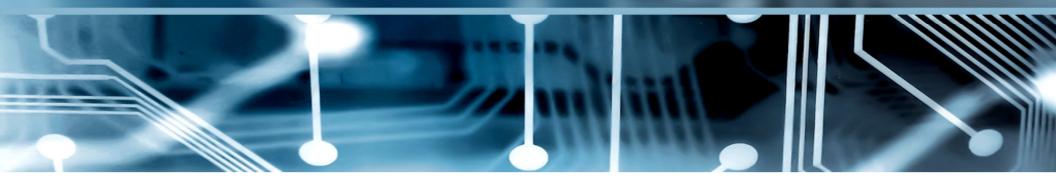


Country Update: Thailand

Dr.Veerapat Kiatfuengfoo Executive Director of Power Policy Division, Energy Policy and Planning Office, Ministry of Energy of Thailand

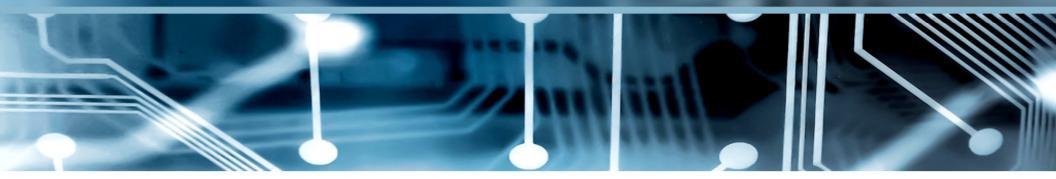


Qutline

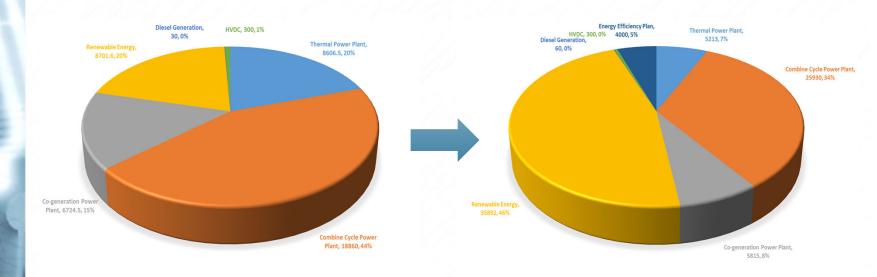
 Status of National Generation, Transmission and Distribution Master Plans
Cross border cooperation (import and export)
Overview of National Grid Codes
New development/initiative for renewable energy, energy efficiency and conservation, demand side management
Latest policy initiatives being taken by the country



Status of National Generation, Transmission and Distribution Master Plans



Generation in Thailand



Now Thailand have total Contract Capacity of **43,222.6 MW**.

According to PDP 2018, In year 2037 the total Contract Capacity will be **77,210 MW**.

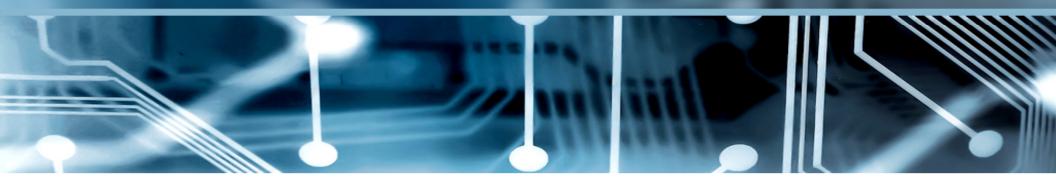
Existing Transmission & Distribution System in Thailand

	Voltage Level	Substation			
		Number of Substation	Transformer Rated (MVA)	Transmission Line Length (Circuit-Kilometers)	
Summation of Transmission System (EGAT)	500 kV	22	39,949.71	6,575.182	
	230 kV	82	64,000.01	15,142.307	
	115 kV	125	14,998.16	13,792.814	
	132 kV	-	133.40	8.705	
	69 kV	-	_	18.800	
	300 kV HVDC	-	388.02	23.066	
Total		229	119,469.30	35,560.874	

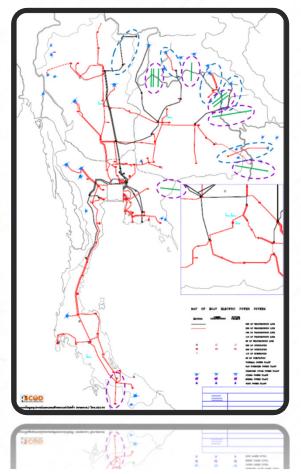
Substation, Transformer Rated & Transmission Line Length October 2019



Cross border cooperation (import and export)

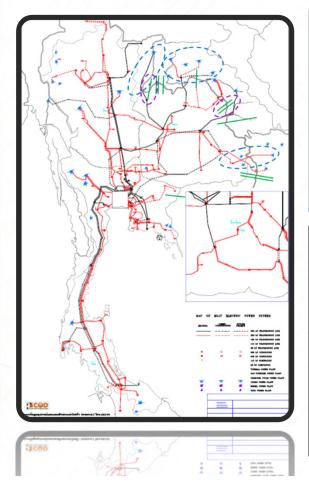


Existing Foreign Generation & Interconnection



	FIPP	Contract Capacity (MW)	Interconnection	Circuits
FIPP	Theun-Hinboun	434	230 kV Nakhon Phanom 2 - Thakhek	2
	Houay Ho	126	230 kV Ubon Ratchathani 2 - Houay Ho	2
	Nam Theun 2	948	500 kV Roi Et 2 - Nam Theun 2	2
	Nam Ngum 2	596.6	500 kV Udon Thani 3 - Nabong	2
	Hongsa Power	1,473	500 kV Nan - Hongsa	2
	Nam Ngieb	261	500 kV Udon Thani3 – Nabong	2
	Xaiyaburi	1,285	500 kV Thali - Xaiyaburi	2
Intercon- nection	EDL		115 kV Nong Khai - Thanaleng	1
	EDL		115 kV Nong Khai - Phone Tong	2
	EDL		115 kV Bung Kan - Pakxan	1
	EDL		115 kV Nakhon Phanom - Thakhek	2
	EDL		115 kV Mukdahan 2 - Pakbo	1
	EDL		115 kV Sirindhorn - Bangyo	1
	EDC		115 kV Wathana Nakhon – Siem Preap	1
	TNB	300	300 kV HVDC Khlong Ngae - Gugun	1

Foreign Generation, Interconnection & Transmission Plan

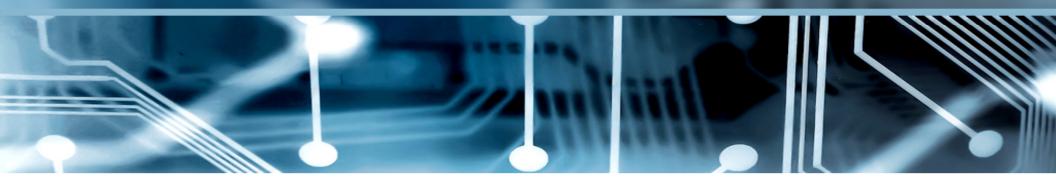


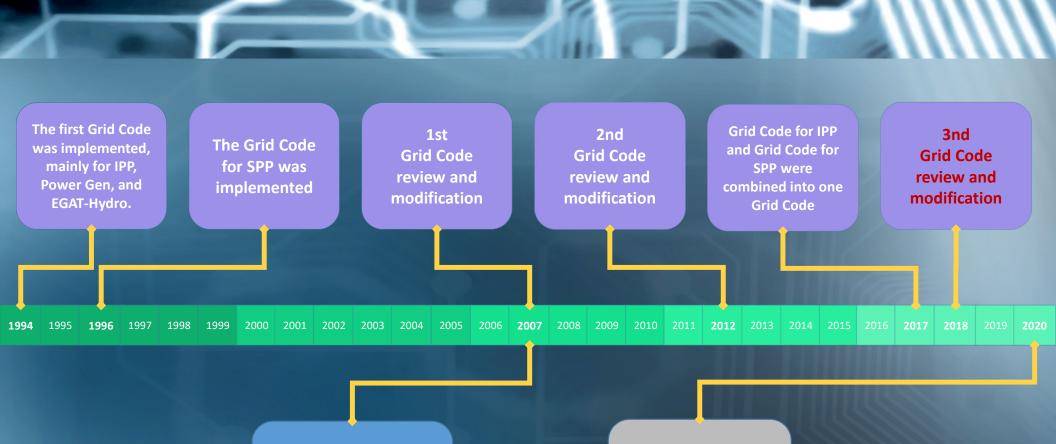
	FIPP	Contract Capacity (MW)	Interconnection	Circuits	Complete
FIPP	Xe-Pain Xe- Namnoy	390	230 kV Ubon Ratchathani 3 - Xe-Pain Xe-Namnoy	2	6 DEC 2019
	Nam Theun1	523	500 kV Udon Thani 3 – Nabong (existing)	2	23 MAY 2022
	Nam Ngum3	440	500 kV Udon Thani 3 – Nabong (existing)	2	DEC 2026
Intercon- nection	EDL		115 kV Nakhon Phanom – Thakhek *	2	Waiting for Laos
	EDL		115 kV Sirindhorn 2 - Bangyo	2	JUN 2020
	EDL		115 kV Thali - Paklai	1	JAN 2021

	Future 500 kV Transmission Line	Circuits	Complete
	500 kV Chaiyaphum 2 - Roi Et 2	2	DEC 2019
North-Eastern Area	500 kV Roi Et 2 - Ubon Ratchathani 3	2	MAR 2020
	500 kV Nakhon Ratchasima 3 - Ubon Ratchathani 3	2	SEP 2023
	500 kV Nakhon Ratchasima 3 - Chaiyaphum 2	2	SEP 2023
	500 kV Nakhon Ratchasima 3 - Khlong Mai	2	OCT 2023
Metropolitan Area	500 kV Tha Tako - Sam Khok	2	OCT 2022
Southern Area	500 kV Chom Bung - Bang Saphan 2	2	SEP 2021
	500 kV Bang Saphan 2 - Surat Thani 2	2	SEP 2021
	500 kV Surat Thani 2 - Puket 3	2	SEP 2021
	500 kV Surat Thani 2 - Thung Song	2	DEC 2022
	500 kV Thung Song - Hat Yai 3	2	DEC 2022



Overview of National Grid Codes





Energy Regulatory Commission and Energy Act were established Initiate Grid Code for RE Power Plant Initiate Grid Code for ESS



Connection Code

Independent Power Producer (IPP)

Small Power Producer (SPP)

Independent Power Supplier (IPS)

Connection Rule for Distribution System and EGAT Concerning Connection of Generation System to the Grid



Operation Code



Distribution System

Service Code

Service Definitions and Qualifications of System Users

Use of EGAT's Transmission System Requesting Form and Documents

Regulations and Conditions for Using EGAT's Transmission System

Service fees, and payment terms

Duties and responsibilities of System Users

The current National Grid Code needs to be revised for better operation and management of wind farms and solar farms.

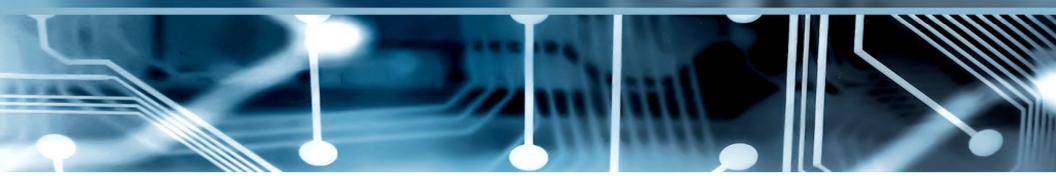
- Who shall forecast RE generation?
- RE generation forecasting error/accuracy management
- What are the data (static and dynamic) that RE power plants shall submit to TSO?
- RE curtailment rules and procedures

The current National Grid Code also needs to be revised to support new technologies and operating tools.

- Define the operation of Demand Response Control Center (DRCC)
- Data or information exchange between Load Aggregators and DRCC
- Battery Energy Storage System operation
- Operation of other new technologies



New development/initiative for renewable energy, energy efficiency and conservation, demand side management



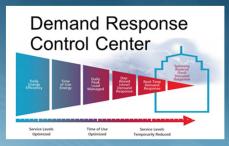
RE Forecast Center

Forecast the electricity generated from RE for generation planning and power system control and operation by NCC



6

Demand Response Control Center Demand side management as a tool for more system flexibility that is controllable by NCC



Generator Flexibility Increase combined cycle generator flexibility



National Energy Trading Platform Real-time energy trading platform using block chain to enable peer2peer energy trading

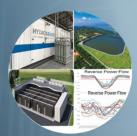


Energy Storage System

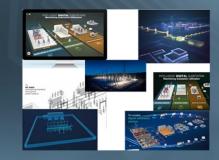
Pump Storage

2

- Battery Energy Storage System
- Hydrogen Energy Storage

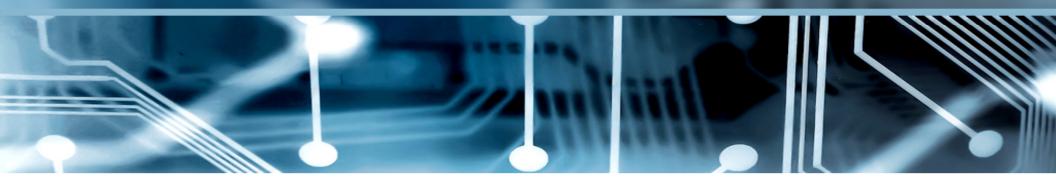


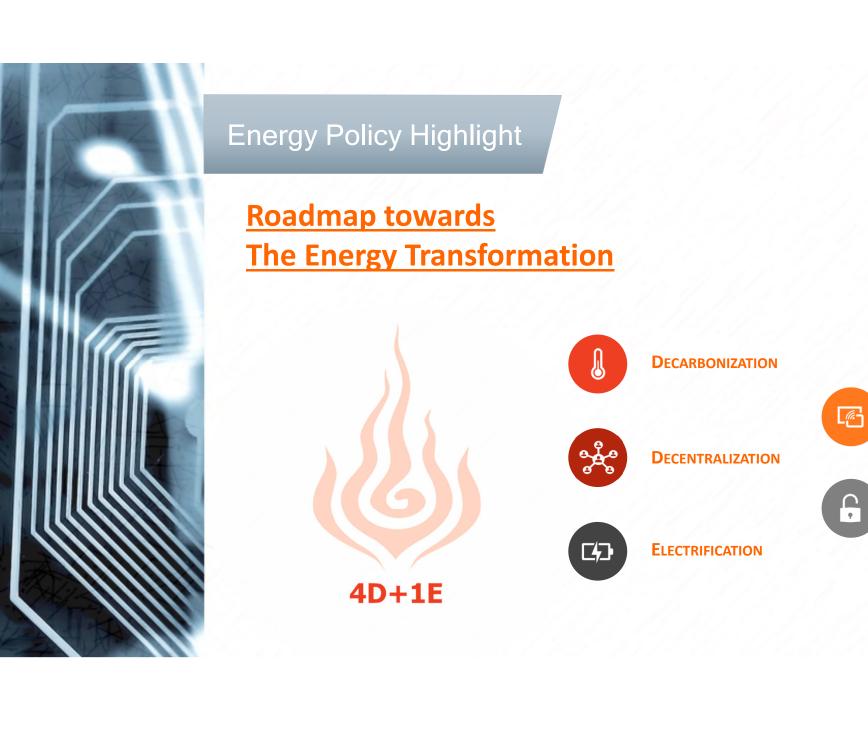
3 **Digital Substation** Utilize Intelligent electronic devices (IEDs) for power system control and operation





Latest policy initiatives being taken by the country





DIGITALIZATION

DE-REGULATION

Energy for All

Community Power Plant



Community Power Plant Format

Proposed generation capacity based on local demand and availability of the transmission and distribution systems.



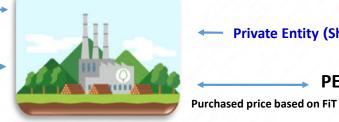
Initial investment is provided by the private entity, then communities may invest after SCOD.

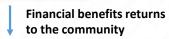
PEA/MEA

Community-based enterprise (Shareholder)

Communities sells agricultural residues as fuel to the power plants.









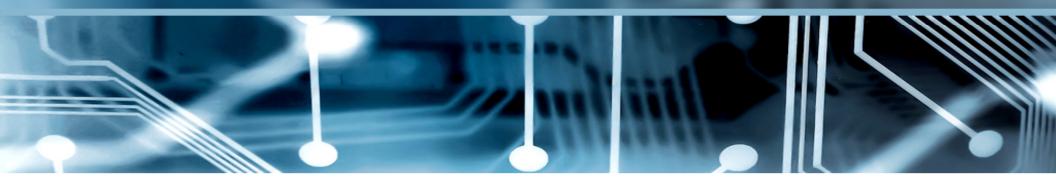


Private Entity (Shareholder)





Comments on RPTCC Activities and Recommendations for the Future





As the trend of renewable energy continues to spread across the world including GMS, it is advisable for RPTCC to look at <u>Inter-regional</u> <u>renewable energy forecast for GMS</u> for renewable energy management purposes, especially for wind farms and solar farms.





- Thank You -

