



GMS Regional Power Trade Coordination Committee

Working Group for Planning and Operation

27 November 2019 Ha Noi, Viet Nam

Aruna K Wanniachchi
Southeast Asia Department, Energy Division

OVERVIEW

- ➤ Who are we? WGPG ⇒ WGPO?
- > When did we start & what did we achieve ?
- ➤ Where are we today?
- > What are we going discuss here?



When did we start? What did we achieve by 2018?

- Working Group for Performance Standards (WGPG) and Working Group for Regulatory Issues (WGRI) established – 2012
- WGPG achieved assigned tasks:
 - √ Task 1: GMS Common Performance Standards June 2016
 - √ Task 2: Transmission Regulations Dec 2017
 - √ Task 3: Standard Regional Metering Arrangements June 2018
 - √ Task 4: GMS Regional Grid Code December 2018
- ➤ WGPG expanded to **WGPO** with 6 additional tasks **Dec 2018**WGPO = Working Group for Planning and Operation

Where are we today in 2019?

- Compliance Assessment of the GMS Grid Code
- Strategizing Enforcement of GMS Grid Code
- Regional Master Plan
- > Feasibility studies of short-term projects
 - ✓ Lao PDR-Myanmar Interconnection



What are we going to discuss?



1. Results of the Compliance Assessment of the GMS Grid Code

- ✓ Institutional-legal gaps
- ✓ Regulatory gaps
- ✓ Technical gaps
- ✓ Pre-requisites for Third-Party Access
- ✓ Roadmap for bridging the gaps



2. Strategy in enforcement of GMS Grid Code

- > Need for an Inter-Governmental MOU
- Need to Establish a Grid Code Management Body under RPCC
 - ✓ the GMS Grid Code Secretariat, and
 - ✓ the Grid Code Review Panel

3. Implementation Plan for next 3 years - WGPO



4. GMS Power Master Plan

- ➤ Study Commenced in 2017
- ➤ Interim Report November 2019
- > Presentation of interim results:
 - ✓ The study methodology;
 - ✓ Study Scenarios and Cost Benefits; and
 - ✓ The regional generation plan and transmission plan for the period from 2022 to 2035



5. Feasibility Study of Lao PDR – Myanmar Interconnection

A. Feasibility Studies of

- i. Tachileik- Kengtung in Myanmar line; and
- ii. Tachileik -Kenglatt (Lao border) line to be commissioned in 2023
- A. Study high voltage transmission systems in Myanmar and Lao PDR with the objective of interconnecting the two power systems
- B. Assess the technical gaps and recommend options to synchronize Myanmar Grid with Lao PDR and Thailand Grids.



Experts

- Mr Michel Caubet, Former Electricity De France - Grid Codes
- Mr Dharshana Muthumani and the Team,
 Manitoba Hydro International, Canada –
 Master Plan
- 3. Mr Philippe Lienhart, Electricity De France Feasibility Studies







