Sustainable Power Sector Development in the GMS Update and Additional Scope of RETA 9003

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Climate Change Challenges



Power Sector Sustainability at risk in the GMS

Figure 1. Projected Installed Capacity by Country in the Greater Mekong Subregion, Current Power Development Plan Scenario (gigawatt-hours)



Cogen = cogeneration, Lao PDR = Lao People's Democratic Republic. Source: ADB. 2013c.

Source: ADB RETA 7764 Report

- GMS economic growth has been strong; demand for electricity growing even faster
- Previous PDPs presents high environmental and social pressures
- The total installed capacity is projected to reach 210 GW by 2025 from 120 GW in 2012,
 - Notably contributed by large hydro and coalfired generation
 - ✓ Renewable will increase by more than three times but from a very low level of 3,500 MW

GMS Clean Energy Scenarios

Renewable Energy Scenario

Global impacts displacement case

Energy Efficiency Scenario

Global impacts displacement case



Source: ADB RETA 7764 Report

- **RE Scenario:** extra 27 GW of RE capacity can be deployed, displacing 9 GW of fossil capacity
- EE Scenario: 16 GW fossil capacity can be reduced

ADB TA 9003 (2016-2020)

 Integrated Resource Planning and Strategic Environmental Assessment 	 Review of integration of SEAs in PDP (completed) Report on feasibility of including externalities in Vietnam's IRP modelling (completed) Strengthening the Policy Framework for Power Sector Planning in Vietnam for PDP VIII (draft completed)
2. Capacity Building in GMS countries	 Gap analysis and training needs assessment (completed) Regional and country workshops (5 workshops completed) 2 twinning programs on RE integration (PRC) and SEA (Viet Nam) (completed) Regional Workshop on EE with Thailand (completed)
3. Knowledge Products (KPs)	 KP1 - Vietnam's SEA in PDP (completed) KP2 - Integrated and Strategic Power Sector Planning Guideline (draft completed) Country Guidelines and Briefing Notes for IRP and SEA (draft circulated to the countries)
4. (New) RE and EE pipeline and business models development	 Cambodia, Myanmar, Laos – EE market assessment Viet Nam and Thailand – utilities EE service and financing models Myanmar solar park study A regional investors' workshop and other country workshops as needed to be organized



Progress since last RPTCC 25 (March 2019)

KP2: Transforming Power Development Planning through Integrating SEA into an IRP Approach in the GMS Region

Abbreviations			
W	Weights and Measures		
Ex	Executive Summary		
1	 Introduction		
2	 Overview of IRP. 2.1 Introduction to IRP. 2.2 International Good Practice for IRP in Power Sector Plannir 	20 	
3	 Key technical themes in IRP 3.1 Energy Efficiency 3.2 Renewable Energy 3.3 Integrating RE into Transmission System Operation and Devel 3.4 Internalization of Externalities 	44 44 lopment 50 54	
4	 Strategic Environmental Assessment		
5	5 Economic Analysis in IRP 5.1 Fundamental Issues 5.2 International Best Practice		
6	 Modeling for IRP in Power Sector Planning	77 77 77 89 89 89 90	
7	 7 Directions for the Future: How IRP with SEA can Catalyz Development 7.1 Establishing Policy Frameworks for IRP with SEA. 7.2 Characterization of an IRP with SEA Approach to PDP Prep 7.3 Realizing the Opportunities 7.4 Building the Capacities 	ze Sustainable Power Sector 92 92 paration	
A	A Gap Analysis Findings on IRP in the GMS Countries		
в	B Characteristics of Recent SEAs		
С	C Current Practice in the GMS Countries1		
D	D IRP Modeling in the GMS Countries		
Е	E Country-specific Recommendations		





A Twinning Workshop on SEAs in Power Sector Planning in Phnom Penh, Cambodia with Viet Nam (October 3-4, 2019)

- 87 representatives from NCSD, Ministry of Environment (MoE), Ministry of Planning (MoP), Ministry of Economy and Finance (MEF), Ministry of Mines and Energy (MME), the electricity utility, Electricité du Cambodge (EDC) as well as international and donor organizations such as Japan's International Cooperation Agency (JICA), United Nations Development Program (UNDP), and the French Development Agency (AFD).
- Viet Nam experts from the Institute of Energy of Vietnam, delivered a series of
 presentations on Vietnam's experience with applying SEAs in the power development
 planning such as Vietnam's SEA legislation as well as technical guideline ad approach for
 applying SEA in each power subjector of hydro, other renewable energy and thermal
 power.
- NCSD provided the status of the SEA preparation in Cambodia and related legislation and institutions. Workshop participants identified key challenges to implementing SEAs in Cambodia are (i) lack of resources (i.e. human, finance, etc.), (ii) lack of coordination between economic and environment objective, (iii) coordination and institutional arrangements, (iv) adoption of a legal framework, and (v) availability of political wills.



GMS Energy Efficiency Workshop in Bangkok, Thailand with Department of Alternative Energy Development and Efficiency (DEDE) (November 19-21, 2019)

- 50 representatives from GMS ministries, regulators, and utilities, and development partners participated to
 - understand specific experiences on the implementation and enforcement mechanism of national EE policies and regulations in Asian countries;
 - share GMS/ASEAN countries' process and challenges of setting up their implementation mechanism for national EE programs; and
 - explore wider applicability of international good experiences to address the current challenges and to upscale financing options in GMS/ASEAN countries.



New Scope of TA 9003 for RE and EE

44% carbon emission reduction from energy efficiency



Source: IEA. Energy Efficiency 2018: Analysis and Outlooks to 2040



Possible business model/financing mechanism I – Public direct financing through municipalities



Blended financing rom OCR loan and climate finance grants from UCCRTF, GEF, GCF, JFJCM, etc.

Possible business model/financing mechanism II – Public and Private Partnership (PPP)



Possible business model/financing mechanism III – Public direct financing through a national utility



Possible business model/financing mechanism IV – Public indirect financing (Financial Intermediary)



Blended financing rom OCR loan and climate finance grants from UCCRTF, GEF, GCF, JFJCM, etc.

Possible business model/financing mechanism V -Energy Conservation Fund financing



Blended financing rom OCR loan and climate finance grants from UCCRTF, GEF, GCF, JFJCM, etc.

(1) Cambodia, Laos, Myanmar – Energy Efficiency Market Assessment Study Methodologies



(1) Cambodia, Laos, Myanmar – Energy Efficiency Market Assessment Study PwC India Consulting Firm

Over 20 years of exp in Standards & labelling of electronic products in industrial, domestic & commercial sector, EE policy development, market assessment, Stakeholder engagement & capacity building



Over 20 years of exp in EE policy development, DSEE market assessment, Strategy, Financial & business analysis for EE, Energy audits, management & capacity building



Pradeep Singhvi EE Financing Expert

Over 11 years of exp in DSEE project development & implementation, Economic & financial assessment of large scale EE projects, Financial assessment of industrial, commercial & domestic market EE interventions



Sophanna Nun EE Analyst (Cambodia)

Over 9 years of exp in DSSEE project development & implementation, DSEE policies & strategies, Understanding of Energy sector in Cambodia



Sengratry Kythavone

EE Analyst (Lao PDR)

Over 20 years of exp in D SSEE project development & implementation, DSEE policies & strategies, Understanding of Energy sector in Lao PDR



Thoung Win

EE Analyst (Myanmar)

Over 12 years of exp in DSSEE project development & implementation, DSEE policies & strategies, Understanding of Energy sector in Myanmar 20

(2) Thailand PEA EE Service Model



(3) Viet Nam DSM and DR Financing Mechanism

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Load Management

- Piot Direct Load
 Control (DLC) in HN and HCM in 2012
- More than 2 million
 TOU meters installed and AMI being extended
- Non-commercial and Voluntary DR Program (2019)
- No financial DR incentives established

Tariff

- Progressive (6 block) for residential
- Classified by voltage
- Time-of-use pricing (standard, peak and off-peak prices)
- No seasonal price
- No differential tariff by load factor
- No critical peak price

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 Efficiency
 National EE Program (VNEEP) including
 EE standards and

Energy

- labeling; EE building
- code; EE fund;
- **ESCO** regulation
- EVN EE Program through LED lighting, solar water heating, rooftop, and ESCO services

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Thank you



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